



**WAUKESHA  
ELECTRIC SYSTEMS**



# **5/10 MVA HTS Transformer SPI Project Status**

**Presented by**

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**For the DOE Peer Review**

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**Team:**

**Waukesha Electric Systems**

**Superpower, Inc.**

**Oak Ridge National Laboratory**

**U.S. Department of Energy**



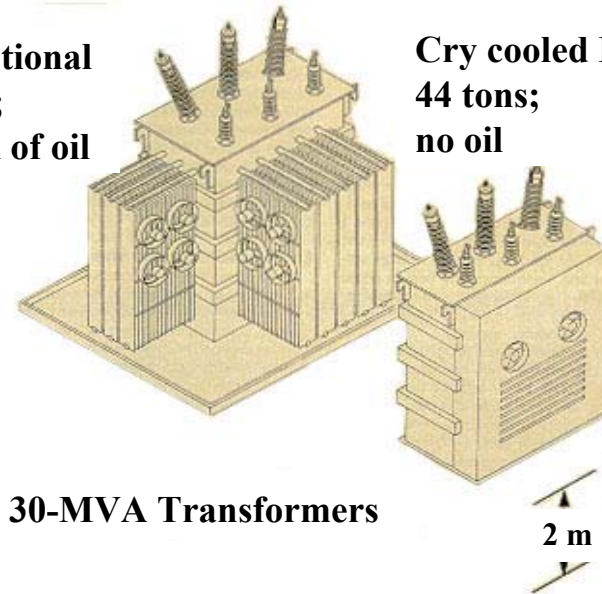
# Project Purpose

- To establish the technical and economic feasibility and benefits of **HTS Transformers** of medium-to-large (>10MVA) ratings.
  - Phase I—1-MVA demonstration transformer design, fabrication, and testing (complete).
  - Phase II— **SPI**— 30-MVA conceptual design, material & component verification testing, 5/10-MVA Alpha prototype design, construction, test.
  - Phase III— 30-MVA Beta prototype design, construction, test.
- At present, the project is concluding Phase II.

# HTS Transformers offer economic, operational, and environmental advantages.

- Higher efficiency.
- 2X rating overload capability without insulation damage or loss of life.
- Lower impedance and better voltage regulation.
- Potential for fault current limiting capability, allowing reduced cost for associated switchgear, breakers, etc.
- Siting advantages, indoors or outdoors and lower environmental hazard due to lack of oil.
- Lighter and more compact than conventional units.
- Greater security— smaller radiators; can interface directly with underground SC cable; no oil to spill or ignite.

Conventional  
75 tons;  
23,000 l of oil



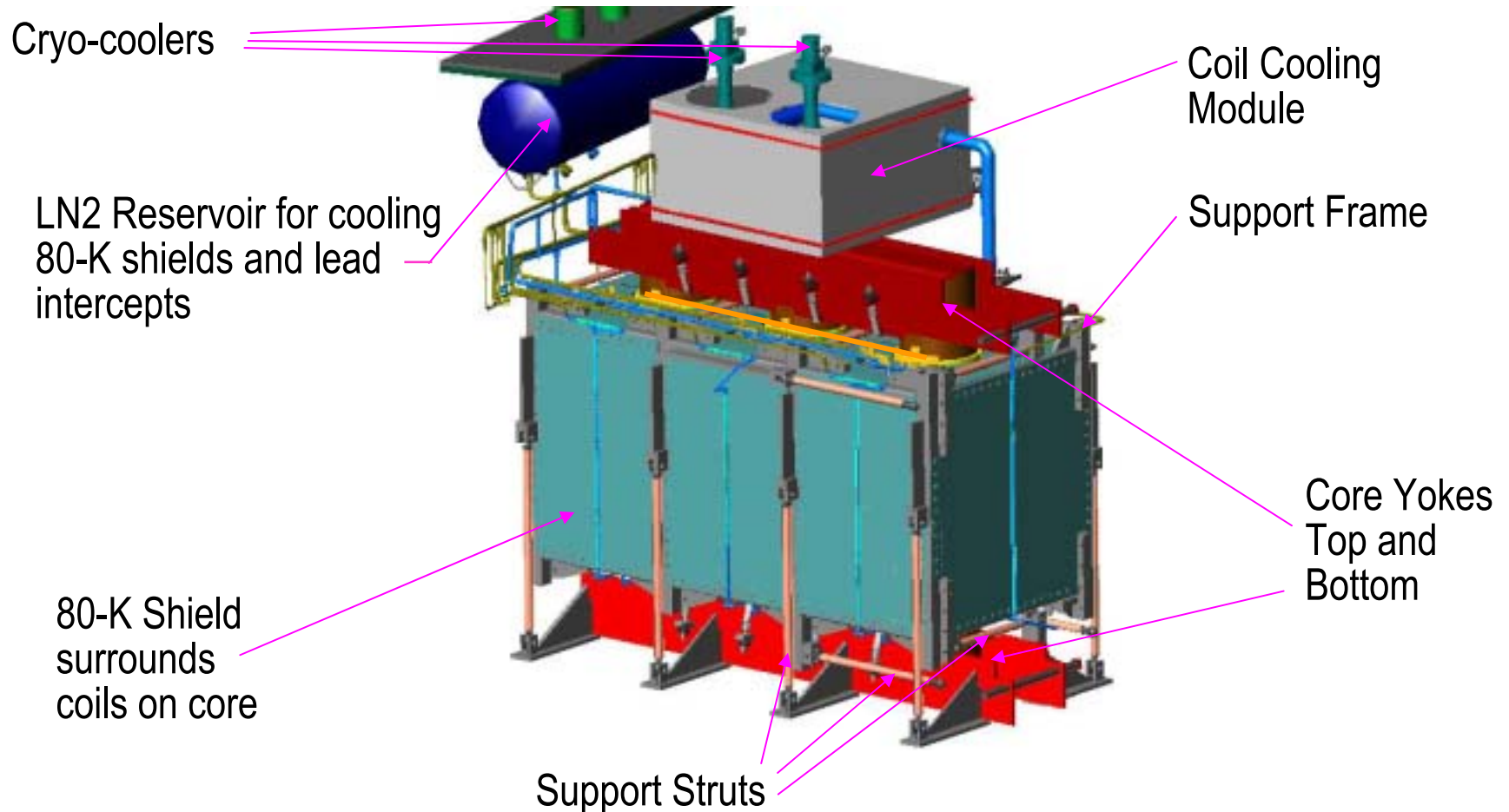
Cry cooled HTS  
44 tons;  
no oil

30-MVA Transformers

2 m



# Major Components of 5/10-MVA Design





# Summary of Results - 2004

## ● What Worked (Good)

- Thermal performance and thermal design.
- He based cryogenic system worked well-unattended.
- Vacuum performance and tank design.
- Transportation and Structural design proven ok.
- Dielectric design / HV connections and bushings.
- Integration of components from three facilities without problems.

## ● What Needed Repair/Upgrades (Bad)

- Inadvertent loop/short around C phase limb.
- LN system leaks. - *More robust system required.*
- PD inception at very low voltages in all 3 phases. - *Design/Manufacturing issues.*
- Neutral connection and lead design for single Ø tests - *Undersized.*

## ● Issues Yet to be Resolved (Ugly)

- Dielectric failure at less than rated voltage.
- All three phase sets failed in different places.
- Because of multiple faults – could not test single Ø at full rating.
- Higher Than Expected Losses (A Phase).



## FY 2004 Work

- Repair and test 5/10 MVA unit.
- Install and run unit on utility grid.
- Document lessons learned in the final report.
- Propose a follow-on program to advance dielectric design approach and other open issues.

## FY 2004 Performance

- Transformer was repaired, short on "C" phase eliminated; leakage rate reduced. short circuit testing completed; thermal tests finished.
- Installation plans and design completed, but dielectric failure prevented installation on grid.
- Testing, assembly and review of issues has generated a list of lessons learned for 30 MVA design.
- Discussions already started, preliminary proposal being prepared.



# What's Next?

- **Transformer coils have been removed and returned to SuperPower for further evaluation of problems encountered.**
- **Internal components will be carefully inspected for failure mode.**
- **Design improvements are needed to further streamline manufacturability.**
  - Simplify plumbing to minimize leaks.
  - Improvements to MLI assembly techniques.
  - Simpler cryogenic suspension methods.
  - Develop methods for pre-testing coils at room temperature.
  - Validate HV issues with small single phase models.
- **The team will be meeting to discuss lessons learned and prepare a final report.**
- **The team proposes a follow-on program to study several open issues.**



# Follow-on Program Topics

- **Cryogenic electrical insulation materials studies for 30-MVA+ design ratings – partial discharge, ac and impulse breakdown strength, aging, tan delta, thermal shock resistance, thermal conductivity, and heat capacity, volume effects, manufacturability, scale-up issues.**
- **Demonstrate the benefits of incorporating second-generation YBCO materials into the 30-MVA reference design, including ac loss, over current capability, and fault current limiting issues.**
- **Optimize manufacturability and marketability– design simplicity, reliability, cost, interface to HTS cables, generators, FCL, etc., match to utility requirements.**



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**Our team is  
committed to  
the success of  
HTS  
Transformers.**

